WR-35
Rev. 8/23/13

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

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API 47- 095 Env 02949 County Tyler District Lincoln
Quad Paden City 7.5' Pad Name Shinn Field/Pool Name -----
Farm name Antero Resources Corporation Well Number Ocean Unit 1H
Operator (as registered with the OOG) Antero Resources Corporation
Address 1615 Wynkoop Street City Denver State CO Zip 80202

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4378258.87m Easting 504448.09m
Landing Point of Curve Northing 4378579.9.14m Easting 504930.35m
Bottom Hole Northing 4382293.037m Easting 503660.839m

Elevation (ft) 1036' GL Type of Well ■New □ Existing Type of Report □Interim ■Final

Permit Type □ Deviated □ Horizontal ■ Horizontal 6A □ Vertical Depth Type □ Deep ■ Shallow

Type of Operation □ Convert □ Deepen ■ Drill □ Plug Back □ Redrilling □ Rework ■ Stimulate

Well Type □ Brine Disposal □ CBM ■ Gas ■ Oil □ Secondary Recovery □ Solution Mining □ Storage □ Other _____

Type of Completion ■ Single □ Multiple Fluids Produced □ Brine ■Gas □ NGL ■ Oil □ Other _____
Drilled with □ Cable ■ Rotary

Drilling Media Surface hole ■ Air □ Mud □Fresh Water Intermediate hole ■ Air □ Mud □ Fresh Water □ Brine
Production hole □ Air ■ Mud □ Fresh Water □ Brine

Mud Type(s) and Additive(s)
Air - Foam & 4% KCL
Mud - Polymer

Date permit issued 9/11/2025 Date drilling commenced 10/11/2025 Date drilling ceased 12/21/2025
Date completion activities began 1/10/2026 Date completion activities ceased 2/26/2026
Verbal plugging (Y/N) N/A Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 328' Open mine(s) (Y/N) depths No
Salt water depth(s) ft 1440' Void(s) encountered (Y/N) depths No
Coal depth(s) ft N/A Cavern(s) encountered (Y/N) depths No
Is coal being mined in area (Y/N) No

Reviewed

Reviewed by:

09/25/2026

API 47- 095 - 02949 Farm name Antero Resources Corporation Well number Ocean Unit 1H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	28"	20"	130'	New	94#, J-55	N/A	Y
Surface	17-1/2"	13-3/8"	462'	New	54.5#, J-55	N/A	Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	3199'	New	36#, J-55	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4"/8-1/2"	5-1/2"	19825'	New	23#, P-110	N/A	Y
Tubing		2-3/8"	6462'		4.7#, P-110		
Packer type and depth set		N/A					

Comment Details

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ^{3}/sks)	Volume (ft^3)	Cement Top (MD)	WOC (hrs)
Conductor	Class A	196 sx	15.6	1.18	231	0'	8 Hrs.
Surface	Class A	392 sx	15.6	1.19	463	0'	8 Hrs.
Coal							
Intermediate 1	Class A	1085 sx	15.6	1.18	1280	0'	8 Hrs.
Intermediate 2							
Intermediate 3							
Production	Class G	3962 sx (Tail)	13.5 (Spacer), 15.2(Tail)	1.26 (Tail)	4992	~500' into Intermediate Casing	8 Hrs.
Tubing							

Drillers TD (ft) 19,825' MD, 6,086' TVD (BHL), 6,183' TVD (Deepest Point Drilled) Loggers TD (ft) 19,805' MD

Deepest formation penetrated Marcellus Plug back to (ft) N/A

Plug back procedure N/A

Kick off depth (ft) 5,680'

Check all wireline logs run □ caliper □ density □ deviated/directional □ induction
□ neutron □ resistivity □ gamma ray □ temperature □sonic

Well cored □ Yes ■ No Conventional Sidewall Were cuttings collected □ Yes ■ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING

Conductor - 0

Surface - 1 above guide shoe, 1 above insert float, 1 every 4th joint to surface

Intermediate - 1 above float joint, 1 above float collar, 1 every 4th joint to surface

Production - 1 above float joint, 1 below float collar, 1 every 3rd joint to top of cement

WAS WELL COMPLETED AS SHOT HOLE □ Yes ■ No DETAILS

WAS WELL COMPLETED OPEN HOLE? □ Yes ■ No DETAILS

WERE TRACERS USED □ Yes ■ No TYPE OF TRACER(S) USED N/A

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API 47- 095 - 02949 Farm name Antero Resources Corporation Well number Ocean Unit 1H

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)

***PLEASE SEE ATTACHED EXHIBIT 1**

Please insert additional pages as applicable.

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STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)

***PLEASE SEE ATTACHED EXHIBIT 2**

Please insert additional pages as applicable.

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PRODUCING FORMATION(S)	DEPTHS		
Marcellus	6,161' (TOP) TVD	6,693' (TOP) MD	

Please insert additional pages as applicable.

GAS TEST □ Build up □ Drawdown ■ Open Flow OIL TEST ■ Flow □ Pump

SHUT-IN PRESSURE Surface _____ psi Bottom Hole --- psi DURATION OF TEST --- hrs

OPEN FLOW Gas 12,014.48 mcfpd Oil 531.12 bpd NGL --- bpd Water 2,248.25 bpd GAS MEASURED BY □ Estimated ■ Orifice □ Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H_2S, ETC)
***PLEASE SEE ATTACHED EXHIBIT 3**					

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Please insert additional pages as applicable.

Drilling Contractor H & P Drilling
Address 222 N Detroit Ave. City Tulsa State OK Zip 74120

Logging Company Nine Energy Services
Address 6500 West Fwy City Fort Worth State TX Zip 76116

Cementing Company SLB
Address 5599 San Felipe St. City Houston State TX Zip 77056

Stimulating Company NexTier
Address 1650 Hackers Creek Rd City Jane Lew State WV Zip 26378
Please insert additional pages as applicable.

Completed by Stefan Gaspar Telephone 303-357-6959
Signature _____ Title Permitting Agent Date 6/12/2026

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

09/25/2026

API 47-095-02949 Farm Name Antero Resources Corporation Well Number Ocean Unit 1H

Exhibit 1

Stage No.	Perforation Date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formations
1	1/10/2026	19779.4	19764.6	36	Marcellus
2	1/11/2026	19702	19560.5	36	Marcellus
3	1/11/2026	19525.23385	19359.9723	36	Marcellus
4	1/12/2026	19324.52	19159.2585	36	Marcellus
5	1/12/2026	19123.80615	18958.5446	36	Marcellus
6	1/12/2026	18923.09231	18757.8308	36	Marcellus
7	1/13/2026	18722.37846	18557.1169	36	Marcellus
8	1/13/2026	18521.66462	18356.4031	36	Marcellus
9	1/14/2026	18320.95077	18155.6892	36	Marcellus
10	1/14/2026	18120.23692	17954.9754	36	Marcellus
11	1/15/2026	17919.52308	17754.2615	36	Marcellus
12	1/15/2026	17718.80923	17553.5477	36	Marcellus
13	1/16/2026	17518.09538	17352.8338	36	Marcellus
14	1/17/2026	17317.38154	17152.12	36	Marcellus
15	1/18/2026	17116.66769	16951.4062	36	Marcellus
16	1/18/2026	16915.95385	16750.6923	36	Marcellus
17	1/19/2026	16715.24	16549.9785	36	Marcellus
18	1/20/2026	16514.52615	16349.2646	36	Marcellus
19	1/20/2026	16313.81231	16148.5508	36	Marcellus
20	1/21/2026	16113.09846	15947.8369	36	Marcellus
21	1/22/2026	15912.38462	15747.1231	36	Marcellus
22	1/22/2026	15711.67077	15546.4092	36	Marcellus
23	1/22/2026	15510.95692	15345.6954	36	Marcellus
24	1/23/2026	15310.24308	15144.9815	36	Marcellus
25	1/23/2026	15109.52923	14944.2677	36	Marcellus
26	1/24/2026	14908.81538	14743.5538	36	Marcellus
27	1/24/2026	14708.10154	14542.84	36	Marcellus
28	1/24/2026	14507.38769	14342.1262	36	Marcellus
29	1/26/2026	14306.67385	14141.4123	36	Marcellus
30	1/27/2026	14105.96	13940.6985	36	Marcellus
31	1/27/2026	13905.24615	13739.9846	36	Marcellus
32	1/28/2026	13704.53231	13539.2708	36	Marcellus
33	1/29/2026	13503.81846	13338.5569	36	Marcellus
34	1/29/2026	13303.10462	13137.8431	36	Marcellus
35	1/30/2026	13102.39077	12937.1292	36	Marcellus
36	1/30/2026	12901.67692	12736.4154	36	Marcellus
37	1/30/2026	12700.96308	12535.7015	36	Marcellus
38	1/31/2026	12500.24923	12334.9877	36	Marcellus
39	1/31/2026	12299.53538	12134.2738	36	Marcellus
40	2/1/2026	12098.82154	11933.56	36	Marcellus
41	2/1/2026	11898.10769	11732.8462	36	Marcellus
42	2/1/2026	11697.39385	11532.1323	36	Marcellus
43	2/2/2026	11496.68	11331.4185	36	Marcellus
44	2/2/2026	11295.96615	11130.7046	36	Marcellus
45	2/2/2026	11095.25231	10929.9908	36	Marcellus
46	2/3/2026	10894.53846	10729.2769	36	Marcellus
47	2/3/2026	10693.82462	10528.5631	36	Marcellus
48	2/3/2026	10493.11077	10327.8492	36	Marcellus
49	2/4/2026	10292.39692	10127.1354	36	Marcellus
50	2/4/2026	10091.68308	9926.42154	36	Marcellus
51	2/4/2026	9890.969231	9725.70769	36	Marcellus
52	2/5/2026	9690.255385	9524.99385	36	Marcellus
53	2/5/2026	9489.541538	9324.28	36	Marcellus
54	2/6/2026	9288.827692	9123.56615	36	Marcellus
55	2/6/2026	9088.113846	8922.85231	36	Marcellus
56	2/6/2026	8887.4	8722.13846	36	Marcellus
57	2/6/2026	8686.686154	8521.42462	36	Marcellus
58	2/7/2026	8485.972308	8320.71077	36	Marcellus
59	2/7/2026	8285.258462	8119.99692	36	Marcellus
60	2/8/2026	8084.544615	7919.28308	36	Marcellus
61	2/8/2026	7883.830769	7718.56923	36	Marcellus
62	2/8/2026	7683.116923	7517.85538	36	Marcellus
63	2/8/2026	7482.403077	7317.14154	36	Marcellus
64	2/9/2026	7281.689231	7116.42769	36	Marcellus
65	2/9/2026	7080.975385	6915.71385	36	Marcellus
66	2/9/2026	6880.261538	6715	36	Marcellus

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EXHIBIT 2

Stage No.	Stimulations Date	Avg Pump Rate	Avg Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/ other (units)
1	1/10/2026	78.3	8061	4553	3439	103860	3208	N/A
2	1/11/2026	96	9229	4760	4033	401780	7876	N/A
3	1/11/2026	96.6	9110	5367	4134	417500	7221	N/A
4	1/12/2026	95.5	8772	5248	4325	403720	8849	N/A
5	1/12/2026	97.4	9195	5683	3620	401180	7192	N/A
6	1/12/2026	98.5	9232	5318	3874	406180	7051	N/A
7	1/13/2026	96.2	9135	6172	3672	405000	7072	N/A
8	1/13/2026	97.1	9302	4457	3688	409520	7034	N/A
9	1/14/2026	98.3	9300	5563	3813	404860	7090	N/A
10	1/14/2026	96.7	9295	5086	4503	401240	6972	N/A
11	1/15/2026	96.2	9425	5439	3842	412280	7115	N/A
12	1/15/2026	95.4	9355	6209	3780	411860	7135	N/A
13	1/16/2026	97.7	9425	6325	3833	402940	7113	N/A
14	1/17/2026	96.8	9315	6172	3392	406480	7115	N/A
15	1/18/2026	95.8	9243	4784	3772	404580	8736	N/A
16	1/18/2026	98.7	9329	7169	3650	404940	7001	N/A
17	1/19/2026	96	9001	5701	4388	406440	8887	N/A
18	1/20/2026	98	9324	5559	3708	404760	7051	N/A
19	1/20/2026	98.5	9240	6271	3903	397680	6982	N/A
20	1/21/2026	97.8	9049	6707	3929	408580	7055	N/A
21	1/22/2026	97	9213	4829	3947	399060	6862	N/A
22	1/22/2026	97.8	9114	6683	3852	402860	6912	N/A
23	1/22/2026	97.6	9291	5564	3685	405760	6916	N/A
24	1/23/2026	97.1	9210	5955	4054	405900	6918	N/A
25	1/23/2026	97	8937	6091	4214	405120	6979	N/A
26	1/24/2026	96.6	8962	5486	3844	409860	6930	N/A
27	1/24/2026	95.4	9048	5635	4083	404140	6965	N/A
28	1/24/2026	95.9	9204	6620	3570	404900	6898	N/A
29	1/26/2026	97.5	9253	4454	3917	404860	7439	N/A
30	1/27/2026	97.8	9256	7223	3729	400940	6910	N/A
31	1/27/2026	97.2	8871	4742	3393	399720	6887	N/A
32	1/28/2026	96.7	8886	5688	3431	399540	7153	N/A
33	1/29/2026	97	8664	5423	3460	402640	7010	N/A
34	1/29/2026	98.9	8457	5037	3644	402600	7023	N/A
35	1/30/2026	98	8307	4365	3694	398690	6817	N/A
36	1/30/2026	98.8	8576	4724	3485	405320	6943	N/A
37	1/30/2026	97.8	8599	4891	3606	413920	7025	N/A
38	1/31/2026	98.3	8477	4535	3812	411140	6906	N/A
39	1/31/2026	99	8300	6074	3708	399000	6837	N/A
40	2/1/2026	97.7	8071	4626	3780	411020	6937	N/A
41	2/1/2026	98	8395	6477	3553	406580	6938	N/A
42	2/1/2026	98.7	8648	6565	3637	406980	6832	N/A
43	2/2/2026	95.9	8075	5996	4034	408040	6948	N/A
44	2/2/2026	98.9	7927	5437	3477	406770	6979	N/A
45	2/2/2026	97.3	8114	7118	3500	412860	6865	N/A
46	2/3/2026	98.3	7920	4622	3546	409480	7437	N/A
47	2/3/2026	98.8	7743	5067	3571	397300	6780	N/A
48	2/3/2026	97.4	7928	7041	3540	407600	6848	N/A
49	2/4/2026	98.3	7883	3925	3641	404320	6848	N/A
50	2/4/2026	98.2	7573	5642	3412	409420	6986	N/A
51	2/4/2026	98.4	7712	7520	3467	413100	6816	N/A
52	2/5/2026	97.6	7951	4782	3516	403680	7104	N/A
53	2/5/2026	98.6	7951	5128	3213	412420	6761	N/A
54	2/6/2026	98.2	7484	5844	3650	408300	6590	N/A
55	2/6/2026	98.1	7297	5464	3305	408180	6583	N/A
56	2/6/2026	98.8	7202	6255	3182	404600	6900	N/A
57	2/6/2026	97.9	6991	5593	3634	409160	7523	N/A
58	2/7/2026	98.7	7136	4576	3257	405960	7033	N/A
59	2/7/2026	99.4	6966	4988	3608	405460	6639	N/A
60	2/8/2026	98.8	6969	6294	3836	404080	6561	N/A
61	2/8/2026	97.5	6899	3492	3797	405198	7951	N/A
62	2/8/2026	99.2	6979	6570	3703	404860	6500	N/A
63	2/8/2026	99.4	7052	6125	3597	405000	6559	N/A
64	2/9/2026	98.7	6771	5891	3827	409800	6566	N/A
65	2/9/2026	98.5	6920	6339	3500	408800	6588	N/A
66	2/9/2026	99.4	6636	6324	3725	412720	6741	N/A
	AVERAGE	**97**	**8,411**	**5,610**	**3,711**	**26,493,038**	**461,898**	TOTAL

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EXHIBIT 3				
LITHOLOGY/ FORMATION	**TOP DEPTH (TVD) From Surface**	**BOTTOM DEPTH (TVD) From Surface**	**TOP DEPTH (MD) From Surface**	**BOTTOM DEPTH (MD) From Surface**
CMT, occ siltstone	434	470	434	470
Shaly Siltstone, occ cmt	470	520	470	520
Shaly Siltstone	520	770	520	770
Sandstone, Siltstone, rr Shale	720	920	720	920
Sandstone, Siltstone	770	920	770	920
Siltstone, Sandstone	920	970	920	970
Sandy Siltstone	970	1,320	970	1,320
Siltstone, Sandstone	1,320	1,570	1,320	1,570
Silty Sandstone	1,570	1,620	1,570	1,620
Sandstone	1,620	1,670	1,620	1,670
Silty Sandstone	1,670	1,770	1,670	1,770
Sandstone	1,770	1,820	1,770	1,820
Limestone, tr SS, tr SLTST	1,820	1,807	1,820	1,856
Big Lime	1,837	2,285	1,856	2,357
Fifty Foot Sandstone	2,285	2,706	2,327	2,805
Gordon	2,706	2,877	2,775	2,987
Fifth Sandstone	2,877	3,233	2,957	3,362
Bayard	3,233	3,831	3,332	3,992
Speechley	3,831	4,108	3,962	4,282
Balltown	4,108	4,563	4,252	4,759
Bradford	4,563	4,874	4,729	5,086
Benson	4,874	5,086	5,056	5,310
Alexander	5,086	6,059	5,280	6,436
Sycamore	5,933	6,029	6,254	6,406
Middlesex	6,029	6,107	6,406	6,579
Burkett	6,107	6,131	6,579	6,663
Marcellus	6,131	NA	6,663	NA

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Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	01/10/2026
Job End Date:	02/09/2026
State:	West Virginia
County:	Tyler
API Number:	47-095-02949-00-00
Operator Name:	Antero Resources Corporation
Well Name and Number:	Ocean Unit 1H
Latitude:	39.554
Longitude:	-80.948227
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6112
Total Base Water Volume (gal)*:	20116698
Total Base Non Water Volume:	0

FracFocus Chemical Disclosure Registry

Water Source	Percent
Groundwater, < 1000TDS	100.00%

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
100 mesh sand	NexTier Completions Solutions	Propping Agent					
15% HCl	Tarquin	Acid					
BELE LT Breaker	Chemstream	Breaker					
CIA-12	NexTier Completions Solutions	Acid corrision inhibitor					
Clearal 268A	Chemstream	Biocide					
CoilSTREAM VB 625	Chemstream	Visc. Builder					
Other Chemical(s)	Listed Above	See Trade Name(s)					
StimSTEAM FR 2800	Chemstream	Friction Reducer					
StimSTREAM FR 9800	Chemstream	Friction Reducer					

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Water	Operator	Carrier Fluid					
Items above are Trade Names. Items below are the individual ingredients.							
			Water	7732-18-5	100.00000	85.98931	
			Crystalline Silica	14808-60-7	99.90000	13.60406	
			Water	7732-18-5	85.00000	0.27426	
			Hydrochloric Acid	7647-01-0	15.00000	0.04840	
			Aluminum Oxide	1344-28-1	0.10000	0.01362	
			Hydrotreated light distillates	64742-47-8	25.00000	0.01048	
			Water	7732-18-5	90.00000	0.00743	
			Heavy Aliphatic Naphtha	64742-96-7	60.00000	0.00585	
			Guar gum	9000-30-0	50.00000	0.00487	
			Acrylamide-Chloride Salt of Trimethylammonio-Ethyl Acrylate copolymer	69418-26-4	40.00000	0.00323	
			Alkanes, C12-26-branched and linear	90622-53-0	40.00000	0.00323	
			Alcohols, C11-14-iso-, C13-rich, ethoxylated	78330-21-9	5.00000	0.00210	
			Ammonium Persulfate	7727-54-0	89.00000	0.00183	
			Glutaraldehyde	111-30-8	20.00000	0.00165	
			Water	7732-18-5	15.00000	0.00121	
			Trade Secret	Proprietary	5.00000	0.00049	
			Ethoxylated Alcohols (C12-16)	68551-12-2	5.00000	0.00040	
			Trade Secret	Proprietary	3.00000	0.00029	
			Trade Secret	Proprietary	3.00000	0.00029	
			Quaternary Ammonium Compounds, Benzyl-C12-C16-alkyldimethyl, Chlorides	68424-85-1	3.00000	0.00025	
			Didecyldimethylammonium Chloride	7173-51-5	3.00000	0.00025	
			Ethylene glycol	107-21-1	45.00000	0.00014	
			Glycol Ether EB	111-76-2	45.00000	0.00014	
			N,N-Dimethylformamide	68-12-2	20.00000	0.00006	
			Tar bases,quinoline derivs.,benzyl chloride-quaternized	72480-70-7	20.00000	0.00006	
			Water	7732-18-5	15.00000	0.00005	
			Cinnamaldehyde	104-55-2	10.00000	0.00003	
			Nonylphenol ethoxylated	127087-87-0	10.00000	0.00003	
			Alcohols, C6-12	68603-15-6	10.00000	0.00003	

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* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water
** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.
Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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Antero Resources
Well No. Ocean 1H
As-Drilled
Antero Resources Corporation

Page 1 of 2

11,519' to Bottom Hole

8,952' to Top Hole

BHL LATITUDE 39 - 37 - 30
THL LATITUDE 39 - 35 - 00

LONGITUDE 80 - 55 - 00

10,712' to Top Hole

12,647' to Bottom Hole

	Bearing	Dist.
L1	N 11°15' W	631.5'
L2	N 31°16' W	3,254.7'
L3	S 34°17' E	1,467.4'
L4	N 71°00' E	3,166.9'

Top Hole Coordinates, As-drilled data, and information was provided by Antero Resources Corporation. Allegheny Surveys Inc. (ASI) is not certifying the data and information provided. ASI is not responsible for any errors or inaccuracies with the data and information that has been provided.

ALLEGHENY SURVEYS, INC.

Legend

- Proposed gas well
- Monument, as noted
- Existing Well, as noted
- Digitized Well, as noted
- Creek or Drain
- Road
- Surface boundary (approx.)
- Interior surface tracts (approx.)

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

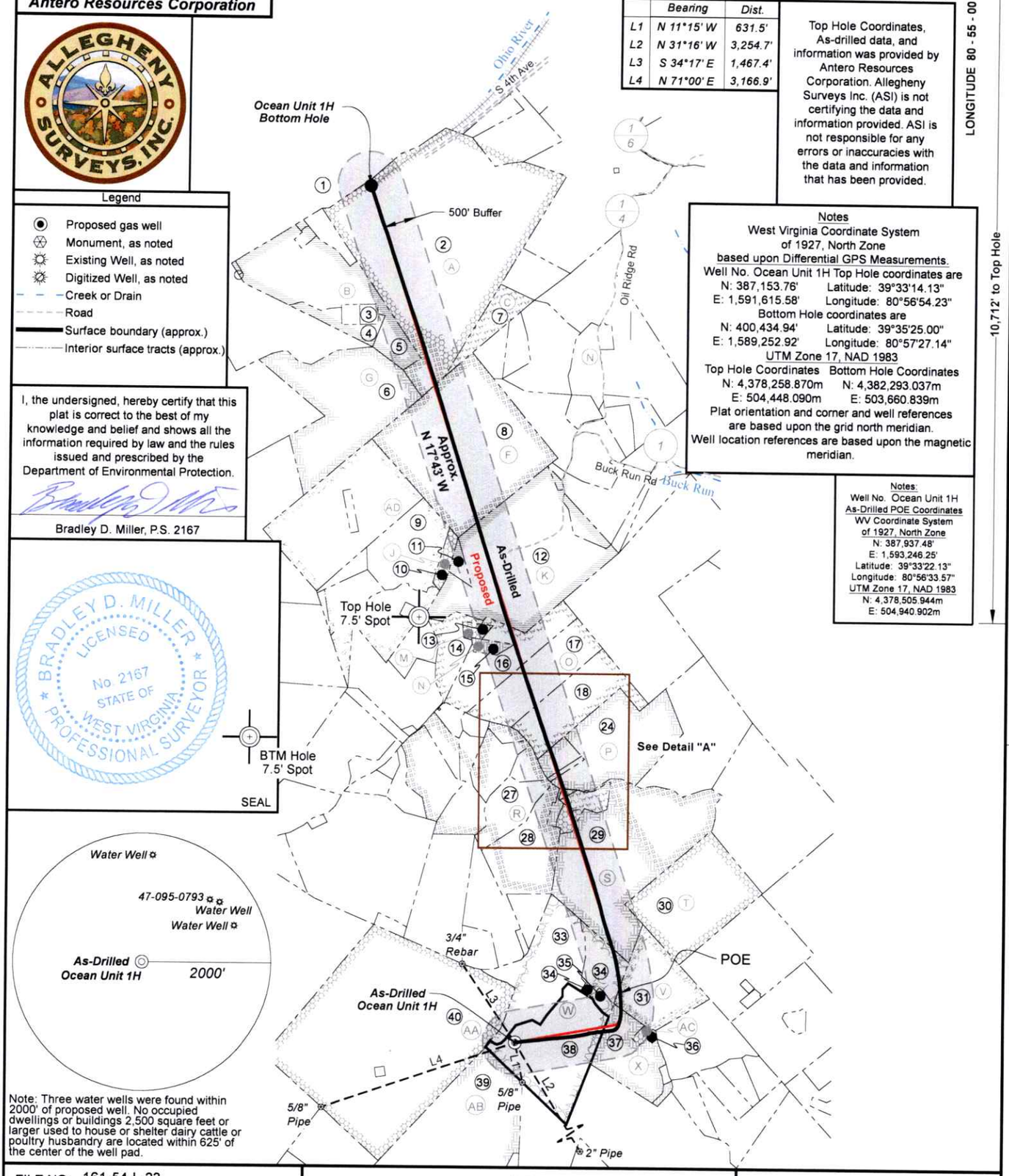
Bradley D. Miller, P.S. 2167

BRADLEY D. MILLER LICENSED No. 2167 STATE OF WEST VIRGINIA PROFESSIONAL SURVEYOR

SEAL

Notes
West Virginia Coordinate System of 1927, North Zone
based upon Differential GPS Measurements.
Well No. Ocean Unit 1H Top Hole coordinates are
N: 387,153.76' Latitude: 39°33'14.13"
E: 1,591,615.58' Longitude: 80°56'54.23"
Bottom Hole coordinates are
N: 400,434.94' Latitude: 39°35'25.00"
E: 1,589,252.92' Longitude: 80°57'27.14"
UTM Zone 17, NAD 1983
Top Hole Coordinates Bottom Hole Coordinates
N: 4,378,258.870m N: 4,382,293.037m
E: 504,448.090m E: 503,660.839m
Plat orientation and corner and well references are based upon the grid north meridian.
Well location references are based upon the magnetic meridian.

Notes:
Well No. Ocean Unit 1H
As-Drilled POE Coordinates
WV Coordinate System of 1927, North Zone
N: 387,937.48'
E: 1,593,246.25'
Latitude: 39°33'22.13"
Longitude: 80°56'33.57"
UTM Zone 17, NAD 1983
N: 4,378,505.944m
E: 504,940.902m



Note: Three water wells were found within 2000' of proposed well. No occupied dwellings or buildings 2,500 square feet or larger used to house or shelter dairy cattle or poultry husbandry are located within 625' of the center of the well pad.

FILE NO: 161-54-L-23
DRAWING NO: Ocean Unit 1H As-Drilled
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: Submeter
PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: May 28 20 26
OPERATOR'S WELL NO. Ocean Unit 1H

API WELL NO
47 - 095 - 02949
STATE COUNTY PERMIT

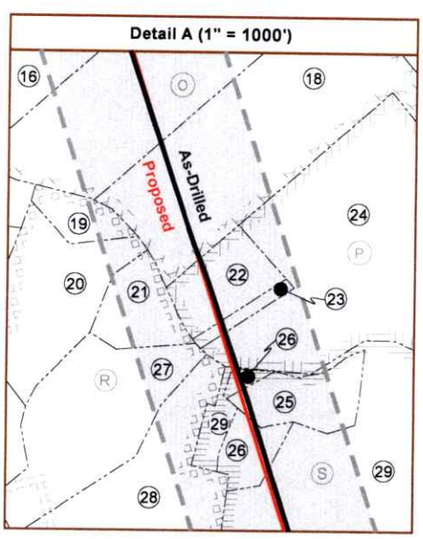
WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION : ☐ STORAGE ☐ DEEP ☒ SHALLOW
LOCATION: ELEVATION: As-Built 1,036' WATERSHED: Outlet Middle Island Creek QUADRANGLE: Paden City
DISTRICT: Lincoln COUNTY: Tyler
SURFACE OWNER: Antero Resources Corp ACREAGE: 52.51 09/25/2026
ROYALTY OWNER: Raymond B. Heintzman & Eva J. Heintzman LEASE NO: _____ ACREAGE: 52.51
PROPOSED WORK: ☐ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 6,086' TVD 19,825' MD

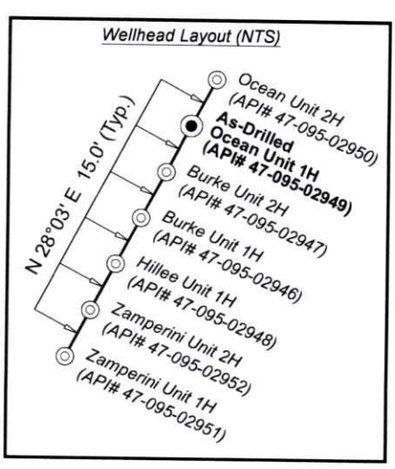
WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Conrad Baston
ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.
Denver, CO 80202 Bridgeport, WV 26330

Antero Resources
Well No. Ocean 1H
As-Drilled
Antero Resources Corporation

	Leases
A	Golden Eagle Resources II, LLC
B	Betty Jean Reed
C	Michael J. Hough
F	Greenbrier Royalty Fund II, LLC
G	BRC Appalachian Minerals I, LLC
J	William J. Patterson, et al
K	William J. Patterson, et al
M	Joshua D. Beaty & Michelle E. Beaty
N	Michael D. Eddy
O	Michael D. Eddy
P	Shirley Myers
R	AMP Fund II, LP
S	BRC Appalachian Minerals I, LLC
T	Bounty Minerals, LLC
V	Drilling Appalachian Corporation
W	Raymond B. Heintzman & Eva J. Heintzman
X	Bounty Minerals, LLC
AA	Nevin Porter, et al
AB	Virginia A. Nalley
AC	Michael V. Smith
AD	William J. Patterson, et al

ID	TM-Par	Owner	Bk/Pg	Acres
1	xx-xx	Owner	xx/xx	x.xx
2	1-4	Haessly Hardwood Lumber Company	290/457	166.20
3	4-55	Bertha & Carl Wise	150/481	2.00
4	4-53.2	Danny G. Stewart & Everet M. Rine	323/674	7.90
5	4-53	Betty J. Reed	WB39/498	51.77
6	4-38	Dorthy Stewart	562/573	59.54
7	4-57	Michael J. Hough & Linda L. Anderson	OR19/795	11.64
8	4-58	Patrick & Shirley Lancaster	270/272	108.00
9	4-34	Dorthy Stewart	562/573	20.00
10	4-32	William J. Cooper	315/593	2.00
11	4-31	William Joseph Cooper	203/256	3.00
12	4-85	Patrick & Shirley A. Lancaster	212/376	86.22
13	4-28.1	Mike Eddy	344/226	2.10
14	4-28	Janice M. Eddy	188/546	13.64
15	4-86.1	Mike Eddy	344/226	2.51
16	4-86	Janice M. & Michael D. Eddy	188/546	28.63
17	4-87	Janice M. & Michael D. Eddy	188/546	30.24
18	4-88	Janice M. & Michael D. Eddy	188/546	30.10
19	4-89	Joyce A. Bassett	333/511	2.57
20	4-107	Bruce M. Edmonds	349/334	11.61
21	4-99	Frank W. & Sherry L. Brogden	332/105	4.50
22	4-90	William J. Grasso	284/609	5.01
23	4-90.2	William J. Grasso	284/609	1.00
24	4-90.1	Gary B. & Melinda J. Lewis	473/1	47.33
25	4-96	James D. Buck	404/633	5.03
26	4-97	Donna Kathy Johnston	184/133	3.44
27	8-11.2	Frank & Sherry Brogden	367/657	14.18
28	8-11	Robert Travis Stevenson	357/190	27.05
29	8-12	Grayce Louise Buck	144/482	86.89
30	8-13	Donna Kathy Johnston	184/133	50.00
31	8-23	Elden Jackson & Jennifer Lynn Wryosdick	385/343	30.00
32	8-21.1	Justin P. & Stephanie M. Richards	411/189	11.24
33	8-21	Antero Resources Corp	296/490	35.51
34	8-21.3	Adam Nathaniel Wayne	236/556	0.78
35	8-21.4	Jodie E. Michael	373/544	1.78
36	8-22.2	Michael V. Smith	219/609	1.44
37	8-22	David E. & Ila Grace Kyle	270/206	24.63
38	8-21.2	Antero Resources Corp	296/494	52.51
39	8-39	Virginia A. Nalley	218/520	70.65
40	8-19	Olive Branch Animal Rescue & Refuge, Inc	333/804	173.48





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☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 6,086' TVD 19,825' MD

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